Alaska Pacific University Organizational Management course work.
Ohio State University – Accounting course work
University of Alaska Anchorage - PMP Prep Course
Continuing course work at UAA and ongoing continuing education
Preparation for AACEI Certified Cost Consultant certification
Course work in UAA master's in project management Program.

ERIC JOHN FRANKLIN
Project Management

Qualifications Summary:
Mr. Franklin has over twelve years of experience in Oil Field project management, project planning, project controls, estimating, working on various oil & gas & utility/power projects throughout the state of Alaska. Throughout the progression of his career, he has been tasked with projects of increasing and differing responsibilities, and met every expectation in an exceeding manner.

Certifications and Registrations
AACEI – Association for the Advancement of Cost Engineering
209 Prarie Ave. Ste 100
Morgantown, WV 26501
www.aacei.org
Project Management Institute
Four Campus Blvd
Newton, PA 19073-3299
http://www.pmi.org/
PMP Designation
NSTC Course with Hazcom, Hazwoper, Environmental, and ongoing
COPA training as required working in the North Slope oil fields

Specialized Training
Primavera Course 102,106 V5.0 for construction and engineering.
Primavera Course 106 V6.1
Primavera Course 201 for Contract Management
Hard Dollar Estimating and Project Cost Management
Tap Root incident investigation course work
IFC Train the Trainer
COPA Incident Free Culture safety training module presenter
Numerous CPAI and MSHA training modules
OSHA 30 Construction Safety and Health Certification

RELEVANT PROJECT EXPERIENCE

COPA GMT1 Project – Construction Planner
The outputs of this ongoing project are similar to the CD-5 project with gravel road and pad, 2 bridges, pipelines, and a drillsite facility. Main focus was the design, overseeing engineering, planning, shop fabrication, and the field execution of a 370 bed camp, water and waste treatment plant, and large KDR built of 5 separate camps interconnected to operate as one function camp. During season 2 began planning for the modification of the existing camp into a 3-story facility with a smaller footprint. Ongoing support of the field superintendents, weekly reporting, what-if estimates, forecasting, and project planning.

COPA CD-5 Project – Construction Planner
The outputs of this 2-year project are; 6 miles of gravel road and an 11-acre drill pad, 4 bridges, 36 miles of pipelines, and drill site facilities. To support year two of the project a 405 bed camp complex was completed on a remote ice pad east of the Colville River. Tasks assigned while filling the role as the CD-5 construction planner was to lead the camp structure, site, and facility planning, including leading the engineering and design, oversee fabrication of specialized camp modules; and fill the role as construction supervisor during the field execution phase. The field construction and commissioning of the complex was completed in less than 30 days. Ongoing support of the field superintendents, weekly reporting, what-if estimates and forecasting and project planning.

Estimating & Project Management Procedure Development
This ongoing activity includes establishing corporate estimating and cost control policies and procedures that will be used as a template for all local work locations operated by WIRC. Supervision of small cap field generated estimates and estimating and proposal writing for >$500k opportunities. Additional work is the creation of a PMI based project management training program for company field operations. These activities require working with field and corporate staff members as well as introducing the new policies and procedures to external stakeholders.

Business Unit Analysis -
The output of this activity is to plan and establish business units in Alaska and the Bakken field. Worked with internal and external stakeholders to identify and evaluate opportunities identified by executive management.

CPAI Tyonek Platform Living Quarters Replacement – Lead
The output of this project was to engineer replacement quarters, demolish the existing quarters, and construct a 5400 sq ft replacement living quarters module while maintaining operation of an active gas production platform located in the Cook Inlet, near Anchorage, Alaska. Retained by CPAI to take over management of the project at a critical stage in the engineering to analyze cost estimates and project planning, establish a forward looking plan and the estimate to complete. A project analysis was produced that was used by upper management to make construction plans for the 2012 season.
Polar LNG North Slope Feedstock Pipeline – Project Manager
The output of this project was a 3.8 mile 8" gas line that will feed a to-be constructed LNG facility that will supply LNG to a distribution system in Fairbanks, Alaska. Work on this project began in 2009 with the completion of conceptual construction cost study. Work on this project began in 2009 with production of the conceptual cost study. Work on the cost study led to selection as the project manager to complete the project. After selecting an engineering subcontractor and working to establish a basis of design further cost estimating and project planning was completed. Identification of suppliers and the completion of a design package was completed moving the project forward toward the procurement phase. Fabrication is expected to begin in the spring of 2013.
North Fork Pipeline Highway Route
The work of this fast tracked project was the rehabilitation of gas production modules, the completion of on pad facilities, 2 parallel 7 mile long gas transmission lines, and the construction of the CTP.
Reporting requirements consisted of weekly Earned Value, WIP curve, forecast, and progress in both the EV report and schedule updates. Additional contributions were risk assessment and change management. In addition to the estimating and planning work prior to award.
North Fork Pipeline – Homer Route
The work of this project was to produce plans and accompanying cost projections of several possible gas pipeline routes and different construction methodologies. This planning and cost estimating work was contracted for by a natural gas distribution utility. The output was eventually presented to and passed by the Alaska State Legislature for inclusion in the capital budget.Tesoro Benzene Mechanical
The output of this project was the piping and equipment installations that complete the work of Tesoro's Benzene reduction program. A project that had over 45,000 direct man hours at completion.
Reporting requirements, as with the other phases of the benzene reduction program, consisted of weekly Earned Value, WIP curve, forecast, and progress in both the EV report and schedule updates. Additional contributions were risk assessment and change management. In addition to the estimating and planning work prior to award.
Swanson River Tank 23 Replacement
This project was the engineering, fabrication, and field erection of a welded steel 8,200 bbl. API 650 crude oil tank with a unique internal oil/water separator system. Began the project work overseeing 2 engineering contractors transitioning scope into a fabrication and erection contract upon completion of the engineering phase. Lead RFP and select sellers phase and oversaw fabrication prior to overseeing specialty subcontractors in the field execution phase.
Tesoro Benzene Civil and Underground
The output of this project was the completion of the foundations and pads for the pumps, tower, and heater and condenser skids necessary for the equipment installation of the final phase of the Benzene Reduction program.
Reporting requirements consisted of weekly Earned Value, WIP curve, forecast, and progress in both the EV report and schedule updates. Additional contributions were risk assessment and change management. In addition to the estimating and planning work prior to award.
Tesoro Benzene Tie-In Project
The output of this project was completion of the hot taps and tie-ins for the future Benzene Reduction system piping at Tesoro's Nikiski Refinery.
The project requirements were resource loaded schedule and full cost reporting. During the most critical phase of the project twice daily updates were required to show that the project was on schedule to meet a hard date start up.
Beluga River Gas Compressor Project
The output of this project was a gas fired Solar turbine compression facility replacing 2 older reciprocating compressors. The commercial need was to provide output gas pressure at contract minimums to Chugach Electric's Beluga generation facility and to the Enstar distribution network.
The accelerated project construction phase began with 20% engineering and a number of long lead procurement items. The engineering scope and work product was developed in the field creating additional demands on the project control systems which were developed after project kick off and mobilization to the field. This required the development of project specific progressing methodologies which were developed specifically for this project as well as cost coding and scheduling protocols.
Processes were developed to monitor and control the engineering, procurement, and construction activities and to track a number of work plan modifications.
Identification, costing, and production of RFI and change order documents.
A full report package including earned value cost tracking and estimates to complete, project narratives, safety, materials, RFI and change order tracking, and project plan look ahead was produced weekly for a stakeholders meeting.
Unit 3 Turbine Generator Design – Build Replacement project
The work of this project was the design and replacement of an existing dual fuel turbine/generator package and the design, procurement, and installation of a GE turbine/generator planned as a peaking unit. A preliminary project schedule by others was transitioned and maintained as the project schedule. Cost control, procurement monitoring, engineering/drawing control, change orders, and RFIs were all requirements of the project. As well as estimating, and project planning.
During the demolition phase of the project a large volume of contaminated soils was encountered requiring modification to the project plan and schedule. Additional control work was required to monitor this additional scope for unintended project impacts.

PROFESSIONAL EXPERIENCE

CD5 & GMT1 Construction Planner, Swift for CPAI – February 2013 – Present

Recruited to fill the role of Construction planner on the project to engineer and construct the newest drill site. Roles filled are construction planning, constructability coordination, risk identification, and project infrastructure planning. Reviewing contractor work plans, working with environmental permitting to complete GMT1 permitting deliverables, and consulting with project safety on constructability to ensure compliance issues are properly addressed.

Manager of Estimating and Project Controls & Operations Manager in Alaska, Western Industrial Resources – Apache Junction, Arizona & Anchorage, Alaska July 2012 – February 2013

Hired to establish policies and procedures for and management of the estimating and project controls processes for a mid-sized mining and oil & gas contracting firm. Responsibilities include Writing policies and procedures and working with field staff on estimates and project controls output. Additional duties include establishing billable labor & equipment rates, writing business plans, and cost analysis of new commercial opportunities.

Project Management-Project Controls, Peak Oilfield Service Company – Anchorage, Alaska
October 2006 – July 2012

Manage Oil & Gas infrastructure projects in the Cook Inlet and the North Slope of Alaska. Develop projects from the sponsor level, managing engineering, procurement, and construction through completion. Establish project control systems, transitioned the company to Primavera for scheduling and project controls. Providing cost control and planning /scheduling service on capital construction projects producing financial reports to management, producing contract change orders, and interfacing with construction clients. Served as a Field Engineer on North Slope construction projects. Provided Estimating for Cook Inlet and North Slope projects as well as scheduling/planning services during project development. Project manager for projects in the $250k to $2.5mm range. Developed a project management training program.

Cost Engineer, Hawk Consultants LLC, Anchorage, Alaska
May 2006 – October 2006

Providing cost control and construction planning to Peak Oilfield Service Company. Developed and produced weekly cost and progress reports and delivered to CPAI on Peak's behalf. Participated in construction planning and schedule development. Participated in regular meetings with the client. Produced and tracked change orders. Produced cost forecasts. Worked with other members of the project management team throughout the project.

Owner/Operator, Eric J. Franklin & Son Construction, Anchorage, Alaska
June 1998 - May 2006

Operation of a general contracting company, planning, designing, and building custom residential and small commercial projects. Working with project sponsors from the design phase through final sign off. Determined project scope, established project budgets, and project milestones. Selecting and managing subcontractors to keep projects within the established boundaries. Managing changes to minimize impact on the budget and scope.

Tracer Field Services North Slope Oil Fields Alaska
December 2005 - J 2006

Coordinated Installation and testing of down hole heat trace in the West Sak oil field. Coordinating with the project sponsor and other stakeholders at the job site to facilitate the timely and proper installation of the heat trace product.

Crossroads Construction, Anchorage Alaska
June 1990 – December 1993

Launched this company with 2 partners to specialize in commercial contracting. Administered larger scheduled maintenance and rehabilitation projects with selected sub-contractors. Worked in the Field supervising crews working on various commercial projects.

Franklin Real Estate Services, Anchorage Alaska
December 1987 – June 1998

Investment property management maintaining accounting records, producing monthly financial statements, forecasting income and expenses, counseled client with buy and sell decisions based on value and income potential. Transitioned the company into a construction contracting concern completing commercial and residential projects.