

Colorado School of Mines:

- B.S. in Petroleum Engineering, 1983
- M.S. in Petroleum Engineering, 1985
- Graduate studies in Operations Research & Management, 1992

Mr. Winslow has 27 years of Petroleum Engineering experience. This includes 13 years of Alaska (North Slope and Cook Inlet experience. Low permeability gas experience in the Rocky Mount, international experience in of SE Asia / Australia and onshore Gulf of Mexico experience.

PROFESSIONAL EXPERIENCE

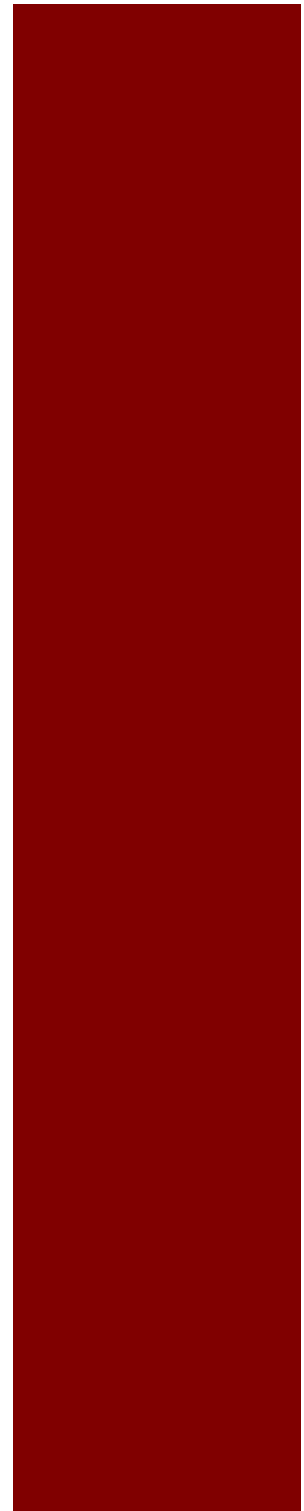
Oct. 2010 – Present: Petrotechnical Resources of Alaska – Anchorage, Alaska

- Position: Petroleum Engineering Consultant
- Reservoir engineer for BP Exploration Alaska (Jan. 2013 – Present)
 - Reservoir engineer in charge of five (5) Gravity Drainage (GD) pads (~140 wells), in the Prudhoe Bay Unit
 - Initiated and provided reservoir engineering support on 10-15 rotary sidetrack (RST), coil sidetrack (CST), and/or new well packages per year
 - Worked with a multi-disciplinary team to drill/sidetrack and complete ~10 wells per year from these five GD pads
 - Performed post-drill analyses on all sidetrack/new drill prospects
 - Work with the pad engineers to optimize well and pad production
- Reservoir engineer for Linc Energy Operations, Inc. (Feb. 2012 – Dec. 2012)
 - Reservoir engineer for Linc's Alaska North Slope Umiat project
 - Updated the reservoir and economic models for the Umiat field
 - Prepared the Disposal Injection Order (DIO) application for the Umiat exploration program
 - Testified at the DIO hearing in front of the AOGCC
 - Prepare testing, core analysis, and PVT analysis plans for 2012/2013 Umiat exploration program
- Reservoir engineer for Chevron Alaska (Sep. 2011 – Dec. 2011)
 - Reservoir engineer in charge of Chevron's Grayling Gas Sand (GGS) resources in the Trading Bay Unit (Cook Inlet, AK)
 - Drilled and recompleted GGS wells off of the Steelhead platform
 - Consulted on Chevron's Cook Inlet gas storage operations
- Reservoir engineer for Chevron Alaska (Jan. 2011 – May 2011)
 - Performed a Grayling Gas Sand (GGS) study for Chevron, to identify shallow gas potential off of the Trading Bay Unit oil platforms
 - Reservoir engineering consultation on Chevron's Ivan River gas storage project
 - Assisted in the preparation of the Ivan River gas Storage Injection Order application to the AOGCC
 - Prepared the Ivan River Aquifer Exemption application which was submitted to the AOGCC
 - Well test analyses of the Red #1 prospect using SAPHIR software
- Reservoir engineer consultant for Cook Inlet Natural Gas Storage Association (CINGSA) (Sep. 2010 – Dec. 2010)
 - Consulted on CINGSA's Cannery Loop gas storage project
 - Assisted in the preparation of the Storage Injection Order application, which was submitted to the AOGCC
 - Testified before the AOGCC (on behalf of CINGSA) in regard to the Gas Storage Injection Order
 - Provided reservoir engineering support for the Cannery Loop Gas Storage project before the RCA

Feb. 2008 – May 2010: Chevron USA – Anchorage, Alaska

- Position: Sr. Petroleum Engineering Advisor
- Petroleum engineer in charge of Chevron's Swanson River Unit (SRU)
- Petroleum engineer in charge of Chevron's Happy Valley (HV) gas field
- Petroleum engineer in charge of Chevron's interest in the Ninilchik Unit (NU) gas field
- Managed all three of Chevron's Alaska gas storage reservoirs

PAUL M. WINSLOW
Petroleum Engineer



- Two gas storage reservoirs at Swanson River Unit
- One gas storage reservoir at Pretty Creek Unit
- Responsible for production and reserve forecasting & booking for SRU, HV and NU fields
- Nodal analyses of the various gas wells (including gas storage wells) using WEM & PROSPER software
- Well test analyses using SAPHIR software

Aug. 2001 – Jan. 2008: Forest Oil Corporation – Anchorage, Alaska

- Position: Sr. Reservoir Engineer
- Material balance and reserve calculations
- Economic modeling using ARIES and Excel spreadsheets
- Reservoir simulation using ECLIPSE and MERLIN
- Worked with geologists & geophysicists to plan the development drilling program
- Responsible for Alaska Business Unit planning and budgeting
- Responsible for annual reserve forecasting for all Alaska properties (using ARIES)
- Volumetric and reserve distributions for exploration prospects (using ROSE & Associate software)
- Nodal analyses of both oil and gas wells using PERFORM software
- Petrophysical analysis using HDS software
- Well test analyses using SAPHIR and FAST WellTest software
- Served as Forest Oil's Planning Chief in the Incident Command System

Apr. 1997 – Aug. 2001: Halliburton Energy Services - Denver, Colorado

- Position: Senior Technical Professional (Reservoir Engineer)
- Production modeling of fractured wells using SABRE reservoir simulator
- Production modeling of fractured wells using VERTEX 1000 simulator
- Production modeling of horizontal wells using SABRE reservoir simulator
- Prospect evaluations for Halliburton's Integrated Solutions (IS) Group
- Monte Carlo simulation using Crystal Ball software
- Production forecasting and economic evaluation using ARIES software
- Log analysis using PRIZM software
- Well test analysis of pre and post fracture buildup data using SAPHIRE
- Nodal analysis using WEM software
- Neural Net analyses using NGO (NeuroGenetic Optimizer) software

Jan. 1995 – Mar. 1997: Forrest A. Garb & Associates, Inc. - Dallas, Texas

- Position: Petroleum Engineering Consultant (Senior Reservoir Engineer)
- Reservoir simulation of gas storage operations in a New York Oriskany reservoir using CMG's IMEX300 software
- Reservoir simulation of gravity drainage in Elk Hills Naval Petroleum Reserve No.1 using CMG's IMEX300 software
- Fully compositional reservoir simulation study on an East Texas gas condensate reservoir using CMG's GEM simulation software
- Project/field evaluations in China and Azerbaijan
- Well testing supervision & analyses, offshore India
- Reserve and revenue forecasting (numerous East & West Texas fields), using ARIES and OGRE software
- Material balance and volumetric calculations of gas and oil-in-place
- Volumetric planimetry using PLANIMETER and PLANPLUS

1993 - 1994: U.S. Environmental Group, Inc. - Pompano Beach, Florida

- Position: Environmental Engineer

1988 - 1992: Halliburton Reservoir Services - Dallas, Texas & SE Asia / Australia

- Position: District Reservoir Engineer
- Well test operations and analyses in the USA Gulf Coast region
- Development (programming) of HRS's well test analysis software
- Well test and reservoir analysis throughout the Asia-Pacific region
- Resided in Singapore, Indonesia, and Australia
- Performed layered, bounded, fractured (naturally and hydraulically), water-drive, and geo-pressured reservoir analyses
- Extensive layered and bounded reservoir studies using ECL's "WELTEST" software
- Well testing supervision and quality control
- Responsible for customer contacts and sales

1981, 1983 & 1985: Winslow Resources, Inc. - Golden, Colorado

- Position: Petroleum Engineering
- Supervision of drilling and completion operations in the D-J basin (CO & NE)
- Drill Stem Test supervision and analysis
- Cased and open-hole log interpretation
- Mineral rights acquisition (leasing land for exploration drilling)